

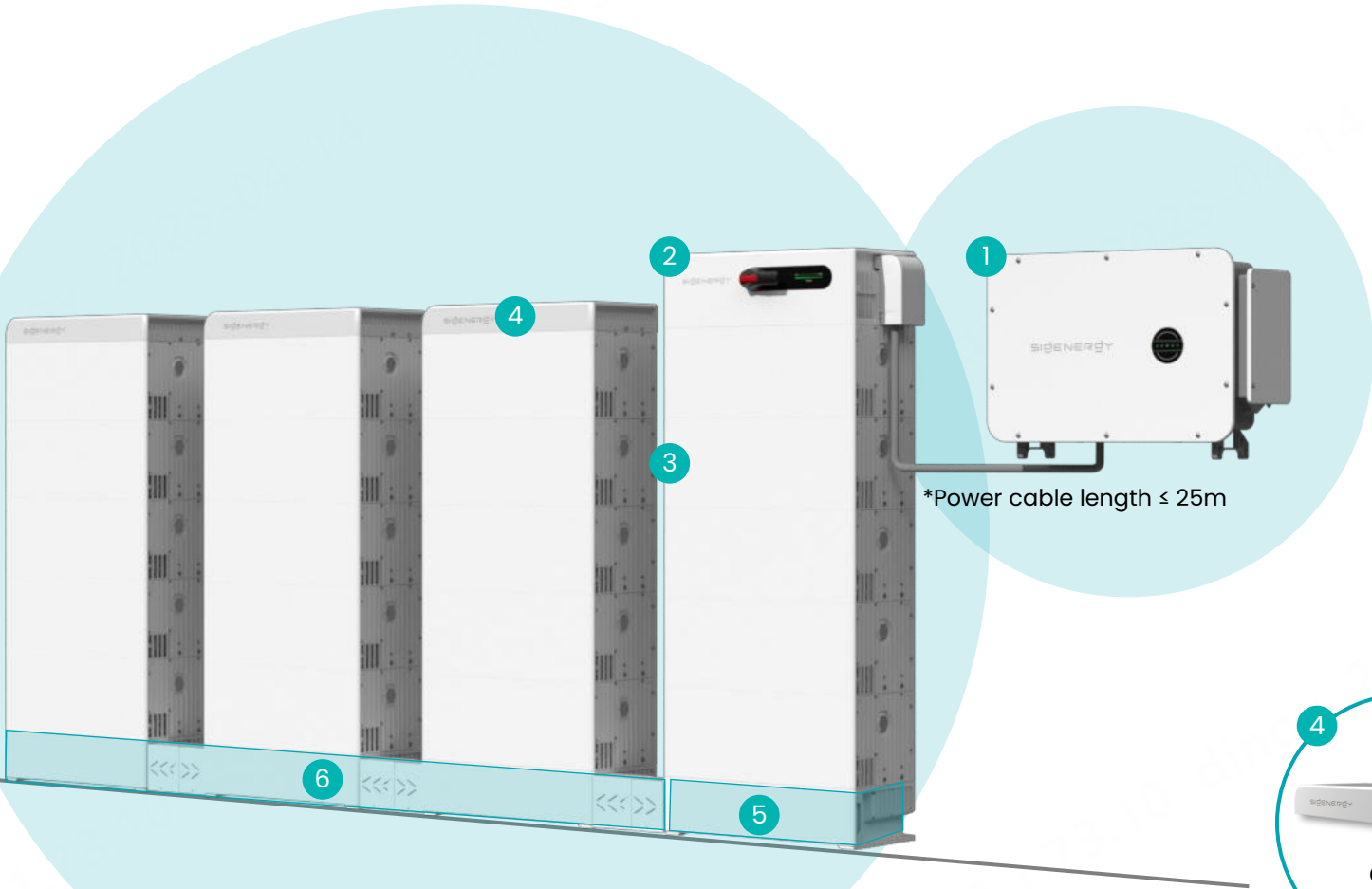
# SigenStack Configuration Guidance

2025/04/03

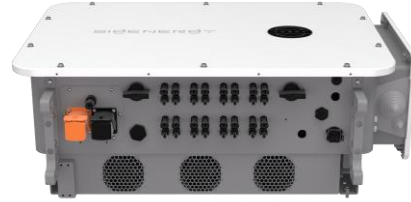


SIGENERGY

# SigenStack, Innovative Modular BESS Energy Solution



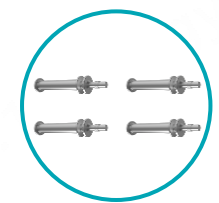
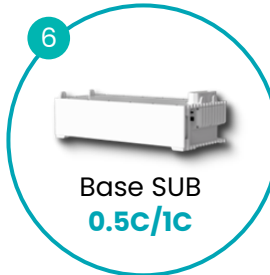
**1 Sigen Hybrid Inverter**  
**50/60/80/100/110/125 kW**



**2 Battery Controller**  
**180 A** Max. output current



**3 Battery Module**  
 Model: SigenStack BAT 12.0  
**12.06 kWh** energy capacity per module  
**4 ~ 21** modules connected per inverter



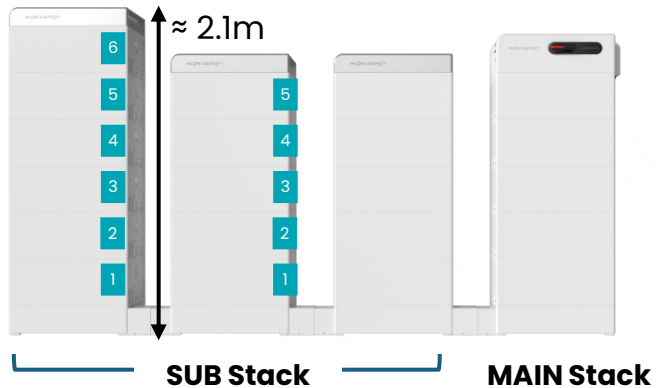
Handles  
**1 inverter with 1 set**  
*(Included in Base-Main Package)*



# Basic Principles of Configuration

## Limitation of module number and height

4~21 modules per system



≤5 modules

For security and ease of O&M

6 modules

For countries prone to earthquakes and with special installation requirements, additional fixing installations are necessary.

## What is Battery Controller ?



Model	Compatible number of modules per system
SigenStack BC M2-0.5C	20~21
SigenStack BC M2-1C-BST	4~19
SigenStack BC M2-0.5C-BST	4~19

### M2: Support 1250V input Voltage

can connect more batteries when M2 inverter is configured

### BST: With DC-DC Boost Module

Use it when number of battery module < 20

Use it for PV + ESS (DC coupling) projects

## Type of SigenStack Base



SigenStack Base SUB-0.5C

SigenStack Base SUB-1C



SigenStack Base MAIN-0.5C

SigenStack Base MAIN-1C



SigenStack Base 4S-0.5C

# Advanced Principles of Configuration

## Battery Controller Selection Guide

BAT capacity(kWh)	Pack Quantity(Pcs)	BC Selection Guide	
		ESS-only Scenario	PV+ESS Scenario
253.21	21	BC M2-0.5C	BC M2-0.5C-BST; BC M2-1C-BST*
241.15	20		
229.09	19	BC M2-0.5C-BST; BC M2-1C-BST*	
217.04	18		
204.98	17		
192.92	16		
180.86	15		
168.81	14		
156.75	13		
144.69	12		
132.63	11		
120.58	10		
108.52	9		
96.46	8		
84.40	7		
72.35	6		
60.29	5		
48.23	4		

\*Note: The selection of BC is based on the inverter type and the charging and discharging rate requirements.

## Advanced Principle:

### PV+ESS: Voc Recommendation

Pack units	Recommended PV string Min. Open-circuit Voltage
21	935
20	870
19	805
4-18	No requirement

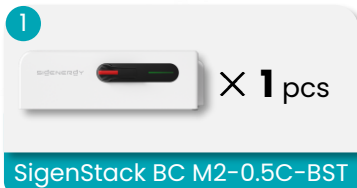
### Example:

1. With the open-circuit voltage (Voc @ STC) of the photovoltaic panels at 25°C being 52.21V,
2. When equipping 21 battery packs, it is recommended to equip  $935/52.21 = 18$  units or more photovoltaic panels.

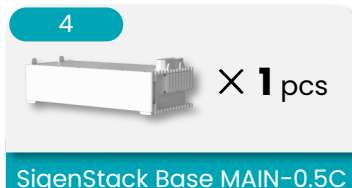
# 0.5C Scenario, System Scale - (96kWh ~ 145kWh)

0.5C Scenario 1

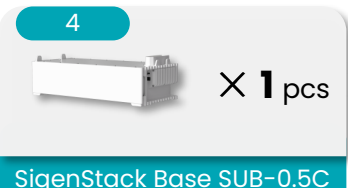
96kWh ~ 145kWh



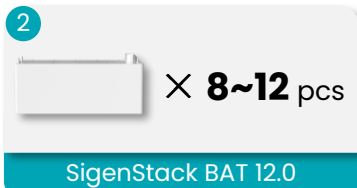
SigenStack BC M2-0.5C-BST



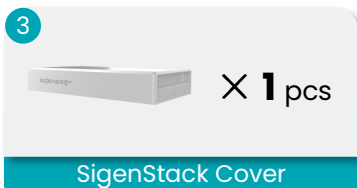
SigenStack Base MAIN-0.5C  
(the cables, cable protection covers and terminal plugs are **included**)



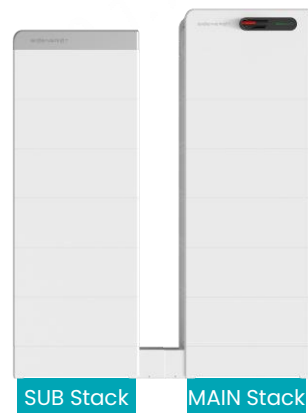
SigenStack Base SUB-0.5C  
(the cables, cable protection covers and terminal plugs are **included**)



SigenStack BAT 12.0



SigenStack Cover




Recommended System Configuration


Capacity (kWh)	Packs	Packs of SUB Stack	Packs of MAIN Stack	Cover	Recommended inverters
96	8	4	4	1	Sigen PV 50MI-HYA
109	9	5	4	1	Sigen PV 50MI-HYA
121	10	5	5	1	Sigen PV 60MI-HYA
133	11	6	5	1	Sigen PV 80MI-HYA
145	12	6	6	1	Sigen PV 80MI-HYA


# 0.5C Scenario, System Scale - (157kWh ~ 217kWh)


0.5C Scenario 2


157kWh ~ 217kWh

1  × 1 pcs  
SigenStack BC M2-0.5C-BST

4  × 1 pcs  
SigenStack Base MAIN-0.5C  
(the cables, cable protection covers and terminal plugs are **included**)

4  × 2 pcs  
SigenStack Base SUB-0.5C  
(the cables, cable protection covers and terminal plugs are **included**)

2  × 13~18 pcs  
SigenStack BAT 12.0

3  × 2 pcs  
SigenStack Cover



Recommended System Configuration


Capacity (kWh)	Packs	Packs of SUB Stack 2	Packs of SUB Stack 1	Packs of MAIN Stack	Cover	Recommended inverters
157	13	5	4	4	2	Sigen PV 80MI-HYA
169	14	5	5	4	2	Sigen PV 80MI-HYA
181	15	5	5	5	2	Sigen PV 100MI-HYA
193	16	6	5	5	2	Sigen PV 100MI-HYA
205	17	6	6	5	2	Sigen PV 100MI-HYA
217	18	6	6	6	2	Sigen PV 110MI-HYA

# 0.5C Scenario, System Scale – (229kWh)

0.5C Scenario 3

229kWh


1



× 1 pcs

SigenStack BC M2-0.5C-BST\*

4-1\*



× 1 pcs

SigenStack Base 4S-0.5C  
(the cables, cable protection covers and terminal plugs are **pre-installed**)


2



× 19 pcs

SigenStack BAT 12.0


4-2\*



× 1 pcs

SigenStack Base MAIN-0.5C  
(the cables, cable protection covers and terminal plugs are **included**)


4-2\*



× 3 pcs

SigenStack Base SUB-0.5C  
(the cables, cable protection covers and terminal plugs are **included**)

3

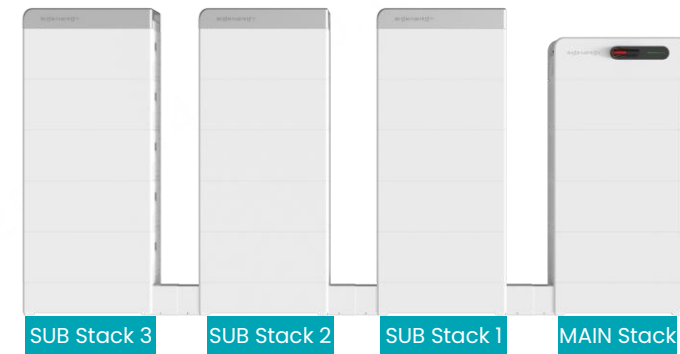


× 3 pcs

SigenStack Cover

Recommended System Configuration

Capacity (kWh)	Packs	Packs of SUB Stack 3	Packs of SUB Stack 2	Packs of SUB Stack 1	Packs of MAIN Stack	Cover	Recommended inverters
229	19	5	5	5	4	3	Sigen PV 110M1-HYA



\*Note: In the case of PV + ESS (DC coupling) projects, please refer to advanced principle of the recommended minimum Voc of PV strings.  
 \*\*Note: Please choose either Option 4-1 or 4-2. Option 4-1 is more suitable for the standard design of large-scale projects, while Option 4-2 is more appropriate for stockpiling in small-scale C&I businesses

# 0.5C Scenario, System Scale – (241kWh ~ 253kWh)

## 0.5C Scenario 3

229kWh

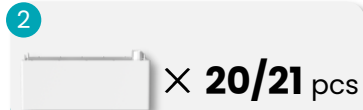


SigenStack BC M2-0.5C\*



SigenStack Base 4S-0.5C

(the cables, cable protection cover and terminal plugs are **pre-installed**)



SigenStack BAT 12.0



SigenStack Base MAIN-0.5C  
(the cables, cable protection cover and terminal plugs are **included**)



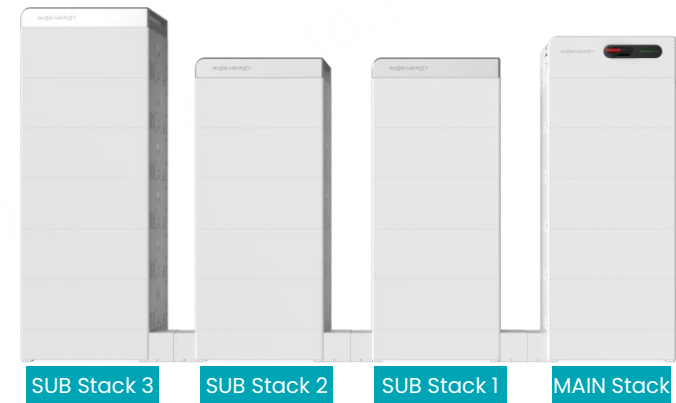
SigenStack Base SUB-0.5C  
(the cables, cable protection cover and terminal plugs are **included**)



SigenStack Cover

## Recommended System Configuration

Capacity (kWh)	Packs	Packs of SUB Stack 3	Packs of SUB Stack 2	Packs of SUB Stack 1	Packs of MAIN Stack	Cover	Recommended inverters
241	20	5	5	5	5	3	Sigen PV 125MI-HYA
253	21	6	5	5	5	3	Sigen PV 125MI-HYA



\*Note: In the case of PV + ESS (DC coupling) projects, please refer to advanced principle of the recommended minimum Voc of PV strings.


\*\*Note: Please choose either Option 4-1 or 4-2. Option 4-1 is more suitable for the standard design of large-scale projects, while Option 4-2 is more appropriate for stockpiling in small-scale C&I businesses

# 1C Scenario, System Scale – (48kWh ~ 72kWh)

1C Scenario 1

48kWh ~ 72kWh


**1**



× 1 pcs

SigenStack BC M2-1C-BST


**2**



× 4~6 pcs

SigenStack BAT 12.0

**3**



× 1 pcs

SigenStack Base MAIN-1C  
(the cables, cable protection covers and terminal plugs are **included**)




Recommended System Configuration


Capacity (kWh)	Packs	Packs of MAIN Stack	Cover	Recommended inverters
48	4	4	/	Sigen PV 50MI-HYA
60	5	5	/	Sigen PV 60MI-HYA
72	6	6	/	Sigen PV 80MI-HYA


# 1C Scenario, System Scale – (84kWh ~ 121kWh)


## 1C Scenario 2

84kWh ~ 121kWh

1  × 1 pcs  
SigenStack BC M2-1C-BST

4  × 1 pcs  
SigenStack Base MAIN-1C  
(the cables, cable protection covers and terminal plugs are **included**)

4  × 1 pcs  
SigenStack Base SUB-1C  
(the cables, cable protection covers and terminal plugs are **included**)

2  × 7~10 pcs  
SigenStack BAT 12.0

3  × 1 pcs  
SigenStack Cover



## Recommended System Configuration

Capacity (kWh)	Packs	Packs of SUB Stack	Packs of MAIN Stack	Cover	Recommended inverters
84	7	4	3	1	Sigen PV 80MI-HYA
96	8	4	4	1	Sigen PV 100MI-HYA
109	9	5	4	1	Sigen PV 110MI-HYA
121	10	5	5	1	Sigen PV 125MI-HYA

Thank you.

Enjoy Green Energy



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